

Exhibit D

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549**

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) November 28, 2007

PEABODY ENERGY CORPORATION

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of
incorporation or organization)

1-16463
(Commission File Number)

13-4004153
(I.R.S. Employer Identification No.)

701 Market Street, St. Louis, Missouri
(Address of principal executive offices)

63101-1826
(Zip Code)

Registrant's telephone number, including area code

(314) 342-3400

N/A

(Former name or former address, if changed since last report.)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 7.01. Regulation FD Disclosure.

On November 28, 2007, Richard A. Navarre, Chief Financial Officer and Executive Vice President of Business Development of Peabody Energy Corporation (Peabody), will address the FBR Capital Markets Investor Conference. In addition, on November 29, 2007, Mr. Navarre will address the Bear Stearns Commodities and Capital Goods Conference. A related written presentation is furnished as Exhibit 99.1 hereto.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

<u>Exhibit No.</u>	<u>Description of Exhibit</u>
99.1	Peabody written presentation dated November 28, 2007.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

PEABODY ENERGY CORPORATION

November 28, 2007

By: /s/ Kenneth L. Wagner
Name: *Kenneth L. Wagner*
Title: *Vice President and Assistant General Counsel*

Peabody

2007 FBR Capital Markets Investor Conference

November 28, 2007

$E = mc^2$

Peabody Energy
NYSE: BTU

Statement on Forward-Looking Information

Some of the following information contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934, as amended, and is intended to come within the safe-harbor protection provided by those sections.

Our forward-looking statements are based on numerous assumptions that we believe are reasonable, but they are open to a wide range of uncertainties and business risks that may cause actual results to differ materially from expectations as of Nov. 6, 2007. These factors are difficult to accurately predict and may be beyond the control of the company. These risks include, but are not limited to: the outcome of commercial negotiations involving sales contracts or other transactions; customer performance and credit risk; supplier performance, and the availability and cost of key equipment and commodities; availability and costs of transportation; geologic, equipment and operational risks associated with mining; our ability to replace coal reserves; labor availability and relations; the effects of mergers, acquisitions and divestitures; legislative and regulatory developments, including mercury and carbon dioxide related limitations; the outcome of pending or future litigation; coal and power market conditions; weather patterns affecting energy demand; availability and costs of competing energy resources; risks associated with our Btu conversion or generation development initiatives; worldwide economic and political conditions; global currency exchange and interest rate fluctuation; wars and acts of terrorism or sabotage; political risks, including expropriation; and other risks detailed in the company's reports filed with the Securities and Exchange Commission. The use of "Peabody," "the company," and "our" relate to Peabody, its subsidiaries and majority-owned affiliates.

EBITDA or Adjusted EBITDA is defined as income from continuing operations before deducting net interest expense, early debt extinguishment costs, income taxes, minority interests, asset retirement obligation expense & depletion, depreciation & amortization. For a reconciliation of EBITDA (or Adjusted EBITDA), a non-GAAP measure, to income from operations, the most comparable GAAP measure, please see PeabodyEnergy.com and the company's documents filed with the SEC.

BTU: The Only Global Pure-Play Coal Investment

World's Largest Private-Sector Coal Company

- Excellent leverage to rising prices
- Global expansion into high-growth, high-margin markets
- Levered to China and India expansion
- Industry-best 9 billion ton reserve base
- Long-term demand from new generation and Btu Conversion

Completing Transformation of Business Platform

Peabody's Transformation of the Global Portfolio and Earnings Base

International

- Completing major thermal and metallurgical coal build-out in Australia
- Expanding coal trading in Newcastle, London and Beijing
- Exploring investments in China and Mongolia



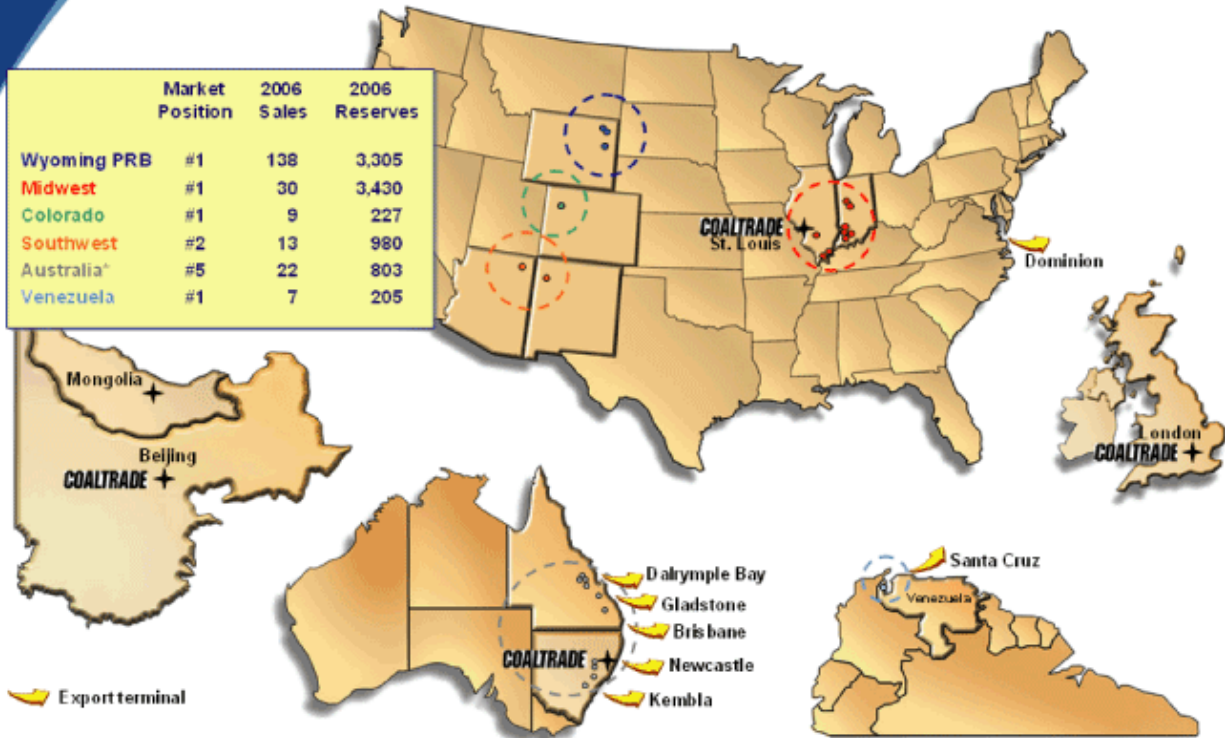
United States

- New productivity projects in PRB
- Expansion of U.S. coal trading activities
- Developing Prairie State and advancing Btu Conversion projects
- Completed spin-off of Patriot Coal

Spin-off Creates Multiple Benefits for Peabody

- Improves operating and geologic risk
- Enhances management and capital focus on large, long-lived surface mines
- Reduces per-ton capital requirements
- Reduces legacy liabilities by nearly half
- Hones asset base toward high-growth, high-margin markets worldwide
- Retains leading Eastern access through trading, brokerage and agency business

World's Largest Coal Company: Peabody's Global Portfolio



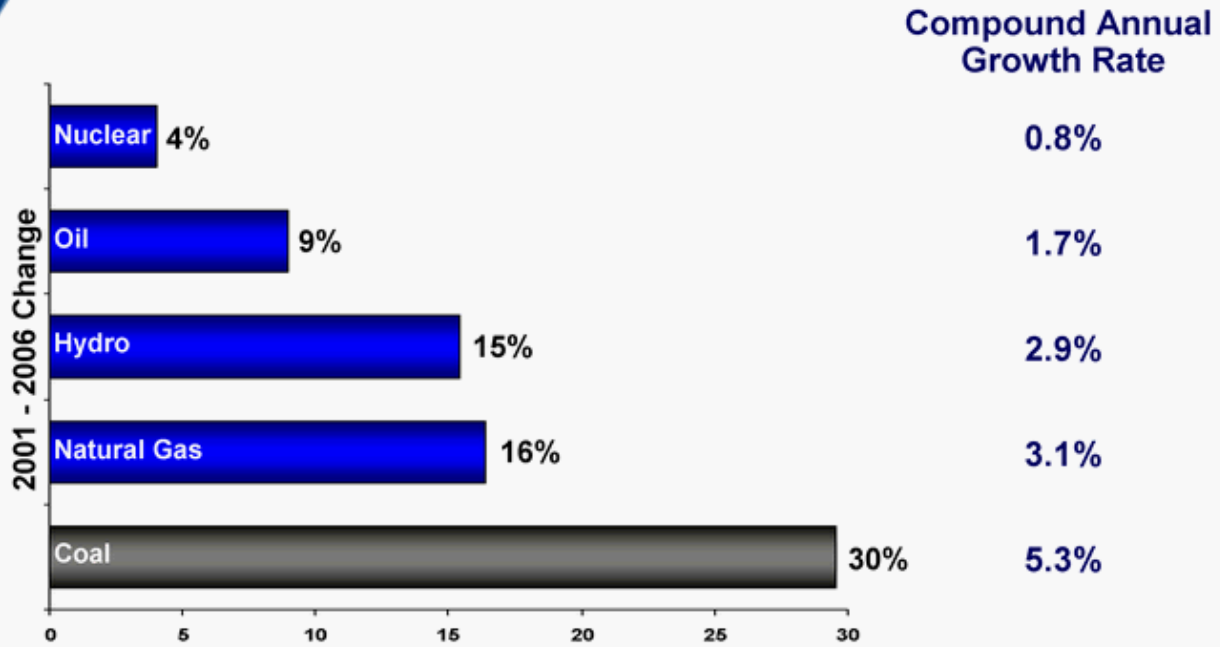
* Market position and sales pro forma 2007 including Australia mines under development.

2006 sales volumes and reserves in millions of short tons. Reserves are 2006 proven and probable. Sales and reserves adjusted for October 2007 spin-off of Patriot Coal and 2007 Peabody reserve acquisitions. Venezuela sales volume for Paso Diablo Mine, of which Peabody owns a 25.5% interest.

***GLOBAL MARKETS AND
PEABODY POSITION***

Global Coal Use Soars 30%, or 1.4 Billion Tons, in Five Years

Five-Year Change in Global Energy Consumption



Source: BP Statistical Review of World Energy, June 2007.

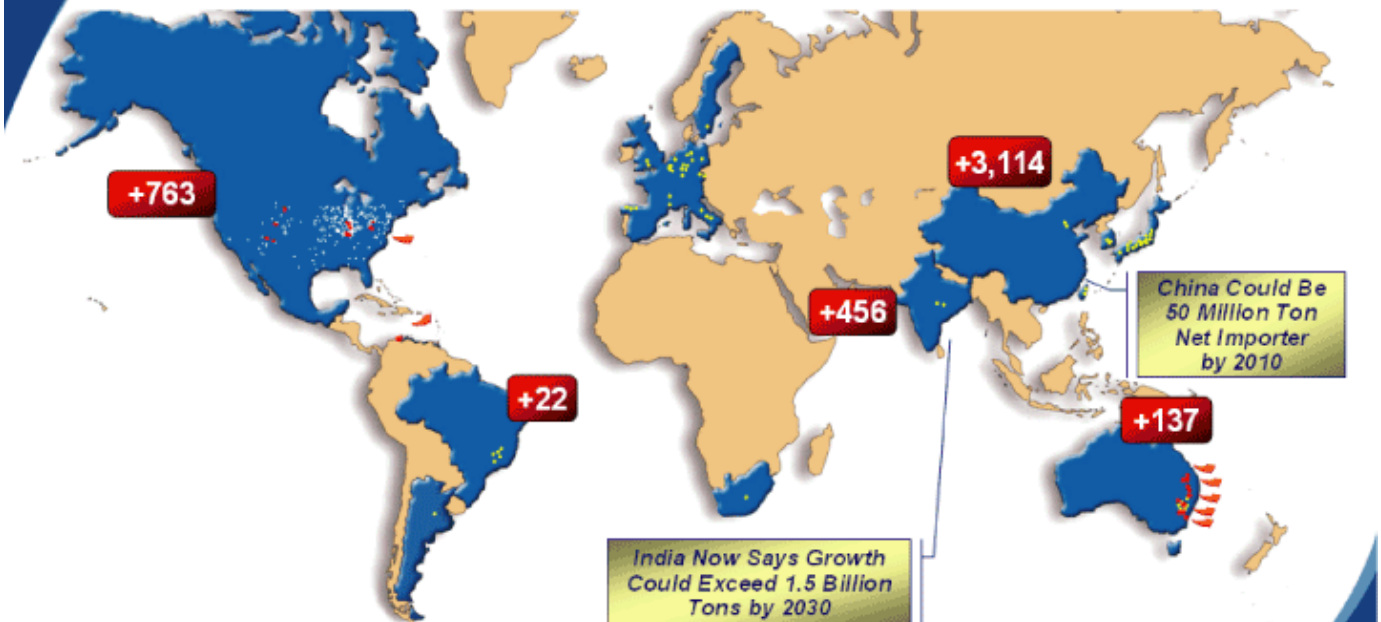
By the Numbers: Startling News This Week from IEA's World Energy Outlook

Coal's Global Market Share Expected to Rise to 28% by 2030

- China and India = **70%** of global energy growth in past 2 years
- China expected to overtake U.S. in energy consumption soon after **2010**
- Last year's Global Energy Outlook oil price forecast of \$97/barrel by 2030 missed...
by **23 years**

China, U.S. and India Represent Vast Majority of Global Coal Growth

Long-Term Coal Demand Forecasts Continue to Rise



Growth through 2030. Amounts in million short tons.
Source: U.S. Department of Energy, Energy Information Administration, International Energy Outlook 2006. International Energy Agency.
Projected Australia export flow for 2004-2030.

Asia Represents 80% of Long-Term Growth of Global Coal Industry

Seaborne Coal Realizes 7% CAGR Over 5 Years



Russia at High End of Cost Curve and Planning to Keep More Coal at Home

China Net Import Status Removes 25% of Seaborne Pacific Coal in 4 Yrs.

Koreans Committing Early to 2008 for Quality Thermal Coals

Japan Under Pressure from Nuclear Safety Issues

Vietnam Taxes Anthracite Exports to Retain More for Domestic Use

Indonesia Export Growth Rate May Slow Over Time; Quality Issues

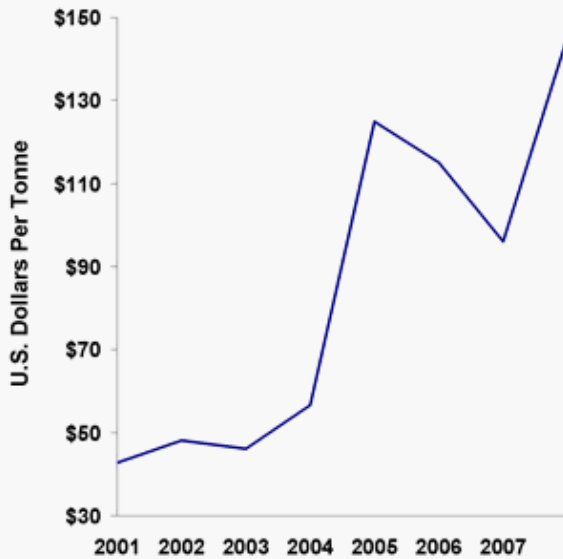
India Stockpiles Low; Thermal Imports Need to Triple Over 5 Years

Source: Industry reports and Peabody analysis.

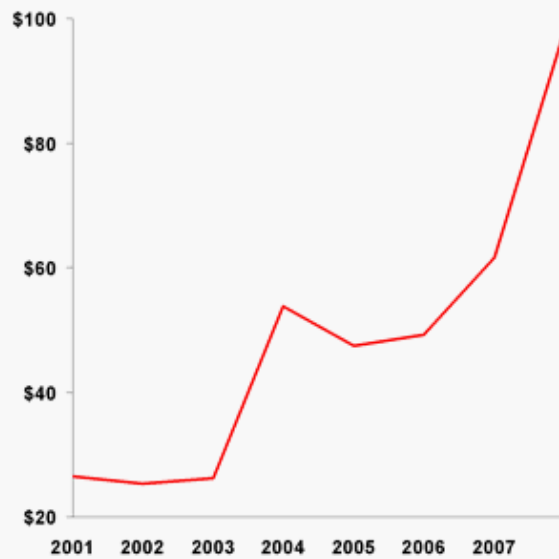
International Coal Prices Setting Record Highs in Spot Markets

Strong Conditions as 2008 Contract Season Begins

High Quality Hard Coking Coal



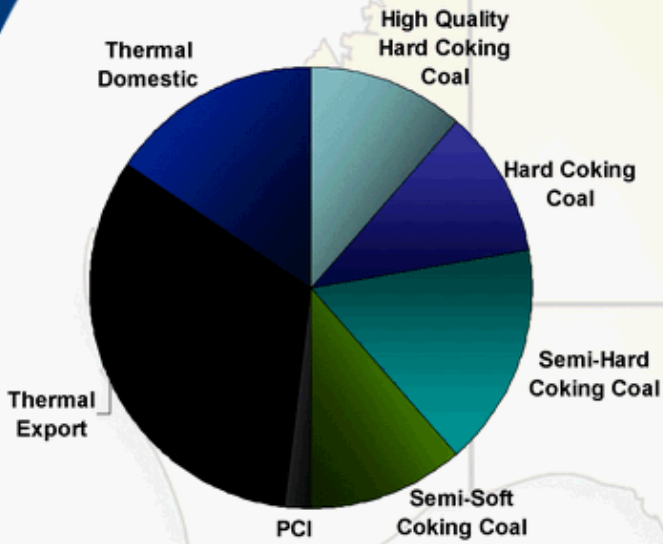
Newcastle Thermal Coal



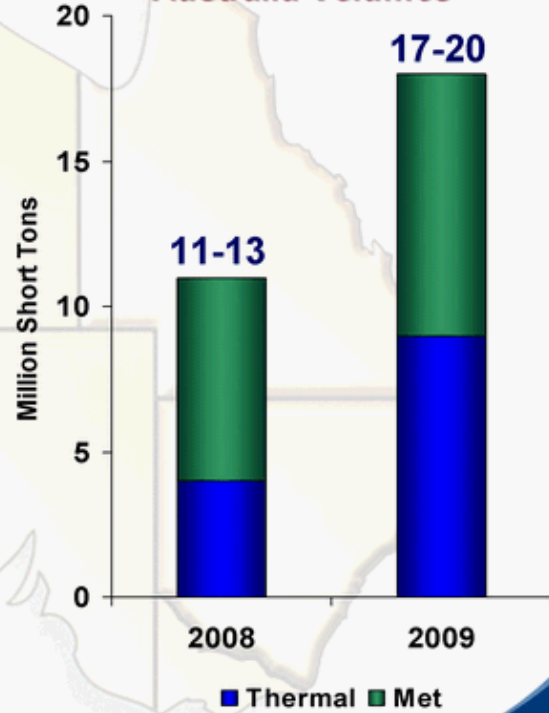
Source: Global Coal Newcastle Index; McCloskey's Coal Report; Industry Reports.

Significant Leverage to Strong Seaborne Thermal and Metallurgical Coal Markets

*Peabody's
Australia Product Mix*



*Unpriced
Australia Volumes*



Review: Australia Coal Chain Logistics

Newcastle (PWCS)

- Rail and port capacity expected to expand from 89 million tonnes in 2007 to 100 million tonnes by 2009
- Allocation for 2008 tonnage unresolved

Newcastle (NCIG)

- Potential of 30 MTPY capacity in 2010 and doubling over time
- Represents 5+ MTPY dedicated Peabody throughput

Dalrymple Bay

- Port expansions planned in first and fourth quarter 2008
- Queensland Rail to add new train sets over the next year

Abbot Point

- Peabody has submitted indications of interest for rail expansion to access unrestricted port (the “Northern Missing Link”)

Peabody's Australia Coal Capacity Growing to 30-Plus Million Tons

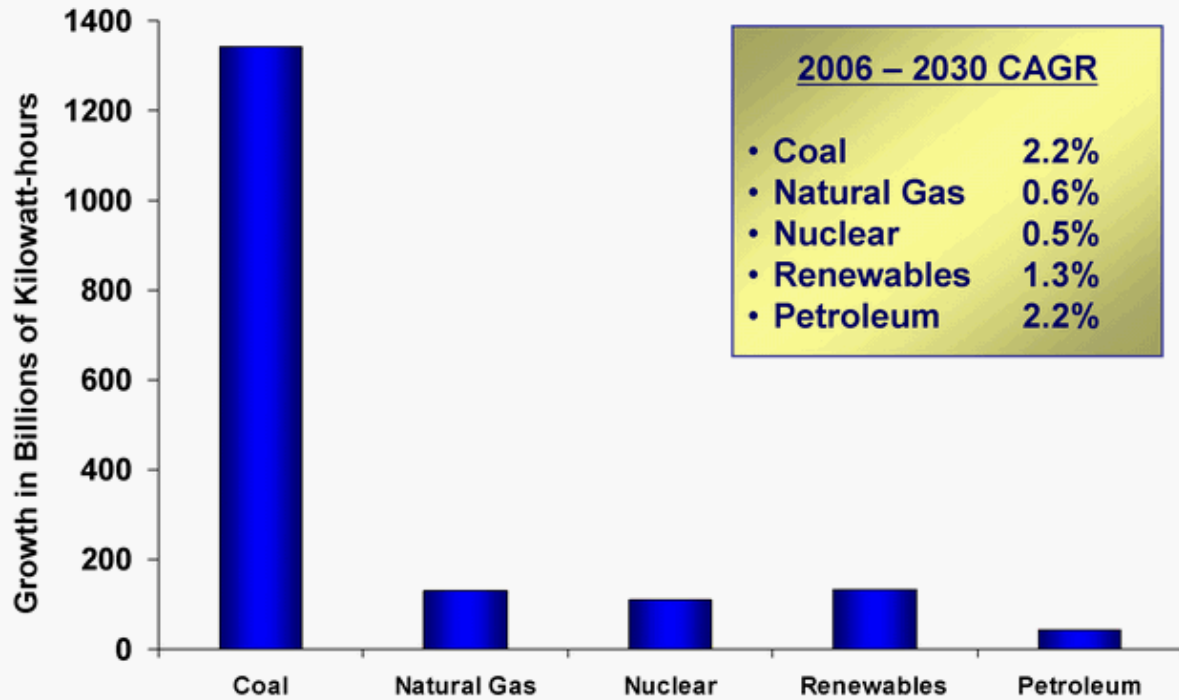
	2007	Potential
Queensland		
Burton	3.0	At Capacity
North Goonyella / Eaglefield	2.1	Up to 4 - 5 MT
Millennium	1.2	3 MT by 2010
Baralaba	0.5	At Capacity
Wilkie Creek	<u>2.2</u>	Near Capacity
	9.0	
New South Wales		
Wilpinjong	5.0	9 MT Over 5 Years
Wambo Complex	5.0	7 - 8 MT Over 5 Years
Metropolitan	1.5	Up to 2 MT
Chain Valley	<u>0.7</u>	1 MT
	<u>12.2</u>	
	20 - 22	Growing to 30 MT

Short tons in millions. Estimates based on 20 to 22 million ton estimate for 2007. Subject to transportation entitlements.

***U.S. MARKETS AND
PEABODY POSITION***

EIA: Coal Generation to Outpace All Other Forms Three to One Through 2030

Projected U.S. Electricity Generation Growth Through 2030



Source: U.S. Department of Energy, Energy Information Administration, Annual Energy Outlook 2007 and Monthly Energy Review, June 2007.

High Price of Power & Competing Fuels Spurs New U.S. Coal-Fueled Generation

Largest New Coal Plant Build-out in Decades

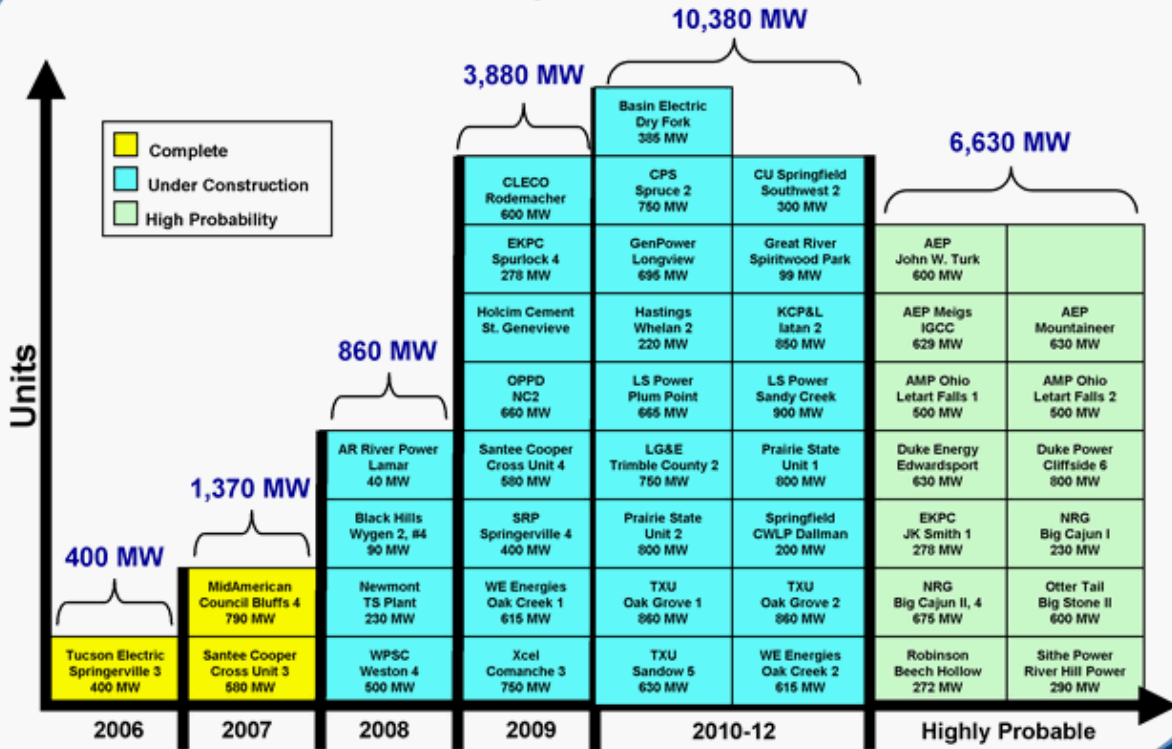
- 11 units have begun construction in 2007
- 16,890 MW under construction or recently on line
- 6,630 MW likely to begin construction in next two years
- Majority of plants to be sourced from PRB and Illinois Basin



*Construction initiated on 1,600 MW
Prairie State Energy Campus*

Increased Long-Term Coal Demand Due to Increased Coal Generation

45 Units in 21 States Represent 100 MTPY of Coal Use



Source: DOE NETL, "Tracking New Coal-fired Power Plants" May 2007; Public filings; Peabody analysis.

U.S. Markets Strengthening Since Start of 2007

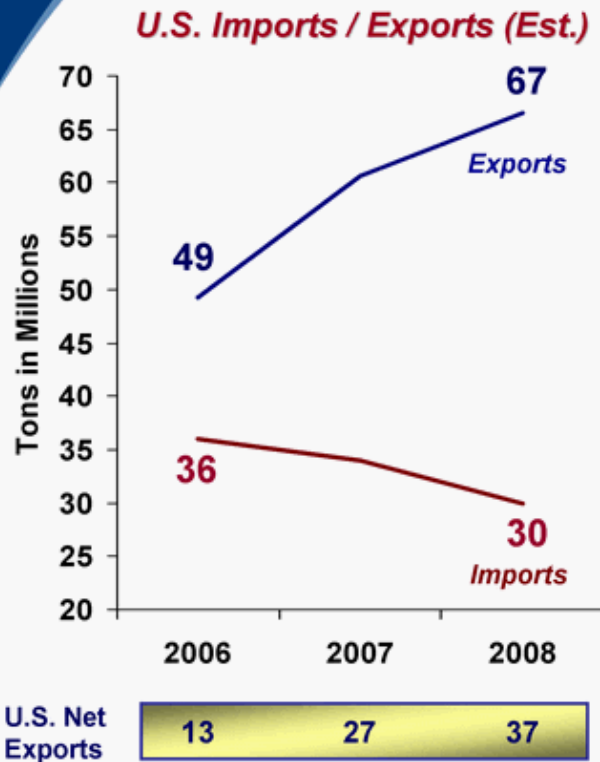
Published Prices



Source: Coal and Energy Price Report , January 3, 2007 and November 26, 2007.

- 15-20 million tons unpriced for 2008; 80-90 for 2009
- Peabody's realized PRB prices 27% higher than third quarter 2006
- 66 million tons of premium PRB product priced 45% above 2006 realizations YTD
- Midwest prices 22% above 2006 realizations

U.S. Net Exports Could Nearly Triple Between 2006 and 2008

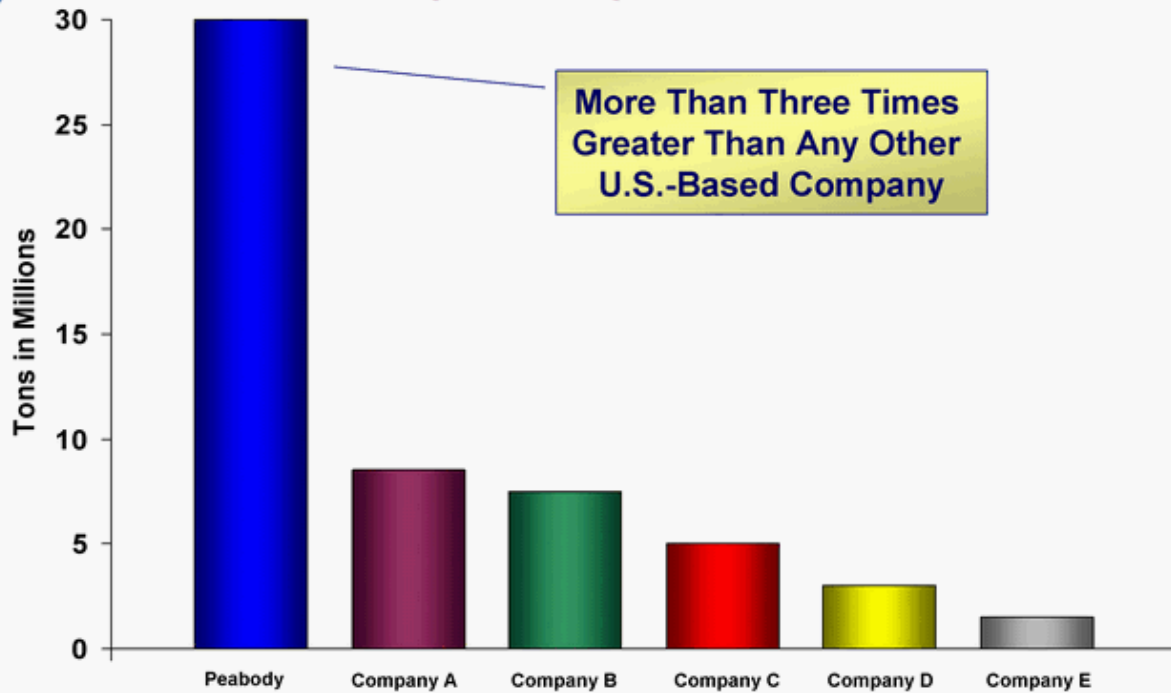


- Net exports grow due to European demand, weak dollar and reduced U.S. imports
- Net export increase would further reduce stockpiles
- Creates pull to PRB and Colorado markets
- Peabody sells 1.1 million tons of Illinois Basin exports

Source: National Mining Association, International Coal Review Monthly, October 2007. Peabody estimates.

Peabody Has Nearly 30 Million Tons of Expected Export Coal in 2007

2007 Expected Export Coal Sales



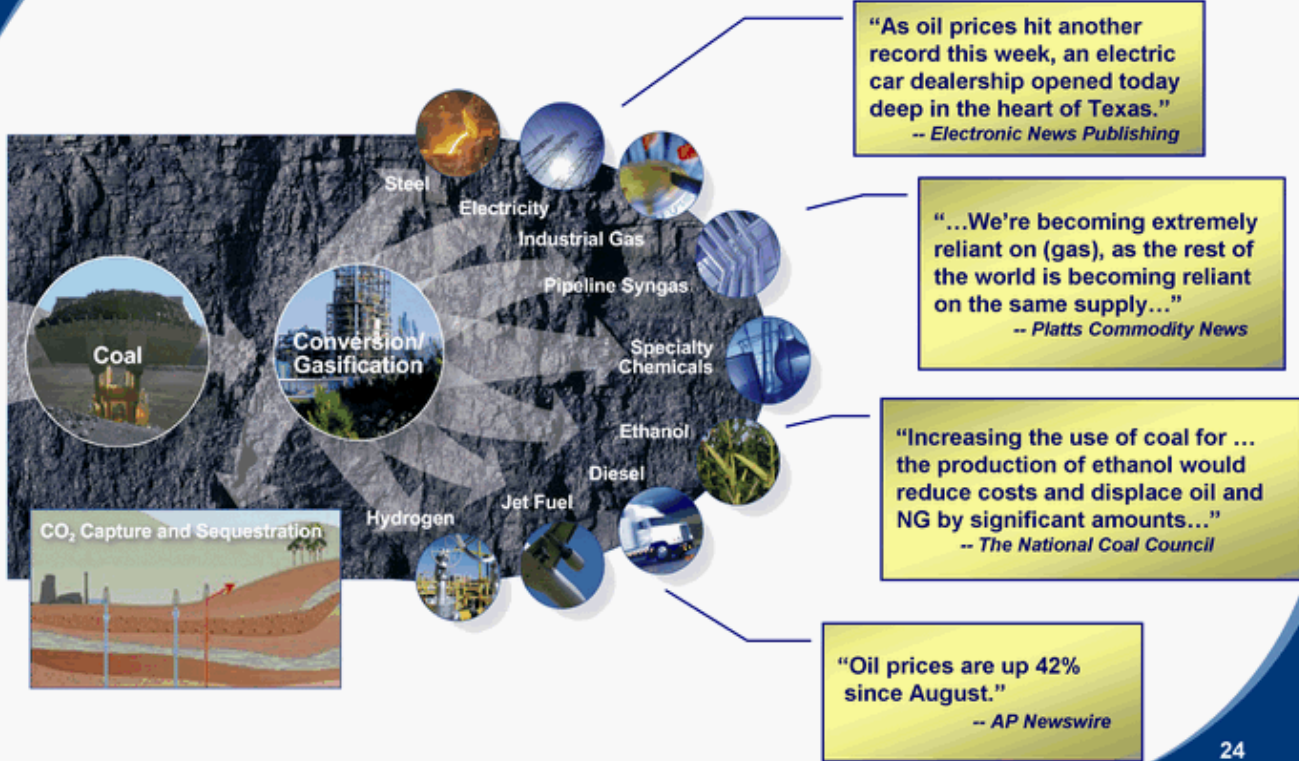
Source: Company releases and Peabody estimates.

Near-Term U.S. Markets: Supply / Demand Indicators to Watch Entering 2008

	<i>Item</i>	<i>Effects</i>	<i>Implication</i>
<i>Supply</i>	Challenging Geology	↑	Thinning Eastern seams drive production declines and cost increases
	Permitting Issues	↑	Uncertainty and delays challenge production at many Eastern surface mines
	New Safety Regulations	↑	Production and costs affected as upgrades occur at many mines
	Loss of Synfuels Credit	↑	Likely to lead to lower production due to marginal high-cost operations
<i>Demand</i>	Economic Growth	↗	Continued GDP growth tempered by lower growth rate in off-peak generation
	Growing Net Exports	↑	Strong global met and steam demand and limited South American imports
	Natural Gas Pricing	↗	Concerns regarding availability and price of imported LNG
	Inventory Levels	→	Higher-than-normal customer stockpiles benefited from long summer
	Inventory Improvement	↑	Stockpiles declining with strong seasonal burns and production cutbacks

Btu Conversion Technologies Expand Markets for Coal

Peabody Participating in Clean Generation, CTG and CTL



Peabody Partnering with ConocoPhillips on New Coal-to-Natural Gas Facility

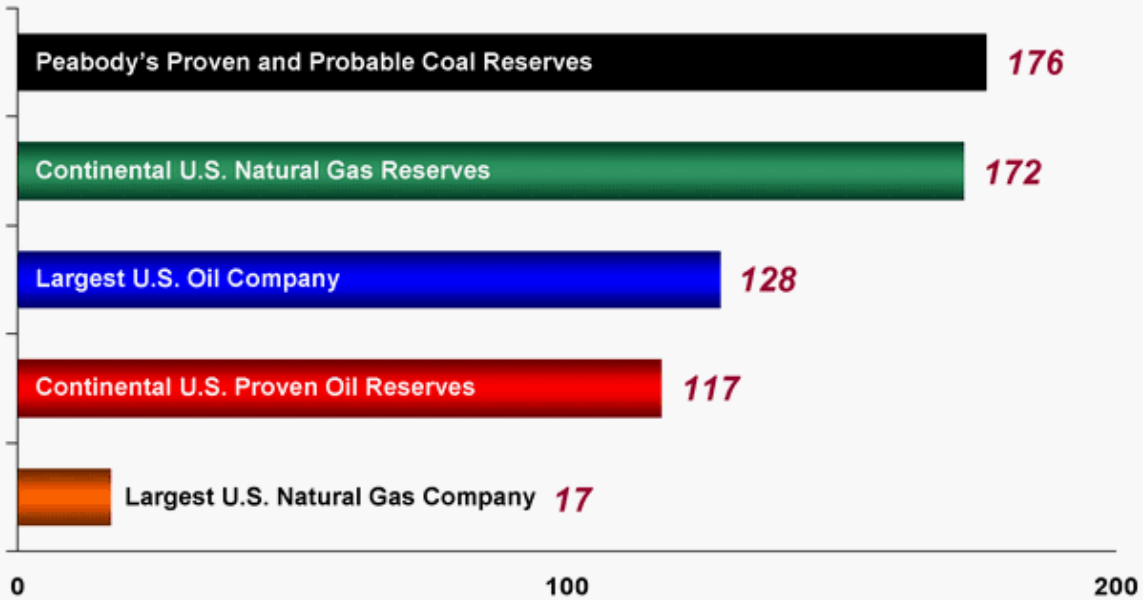
Major Commitment from Leading Global Oil & Gas Company

- Feasibility study for mine-mouth facility under way
- \$250 million in incentives available from Kentucky
- Production of 50 to 70 billion cubic feet of pipeline-quality synthetic natural gas
- ~1.5 tcf in the first 30 years of production
 - Implies revenues of up to \$500 million per year @ \$7 / mcf
- 3.5 million tons annually of Peabody coal and petcoke
- “Carbon capture ready”



Peabody's Energy Reserves Are Unmatched

Energy Value in Quadrillion Btus



BTU Has Multiple 100+ Million-Ton Sites to Fuel Generation / Btu Conversion

Reflects Oct. 31, 2007 spin-off.

Source: Annual reports for selected energy companies, Energy Information Administration's U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves. Continental U.S. Oil and Natural Gas Reserves exclude Federal Offshore.

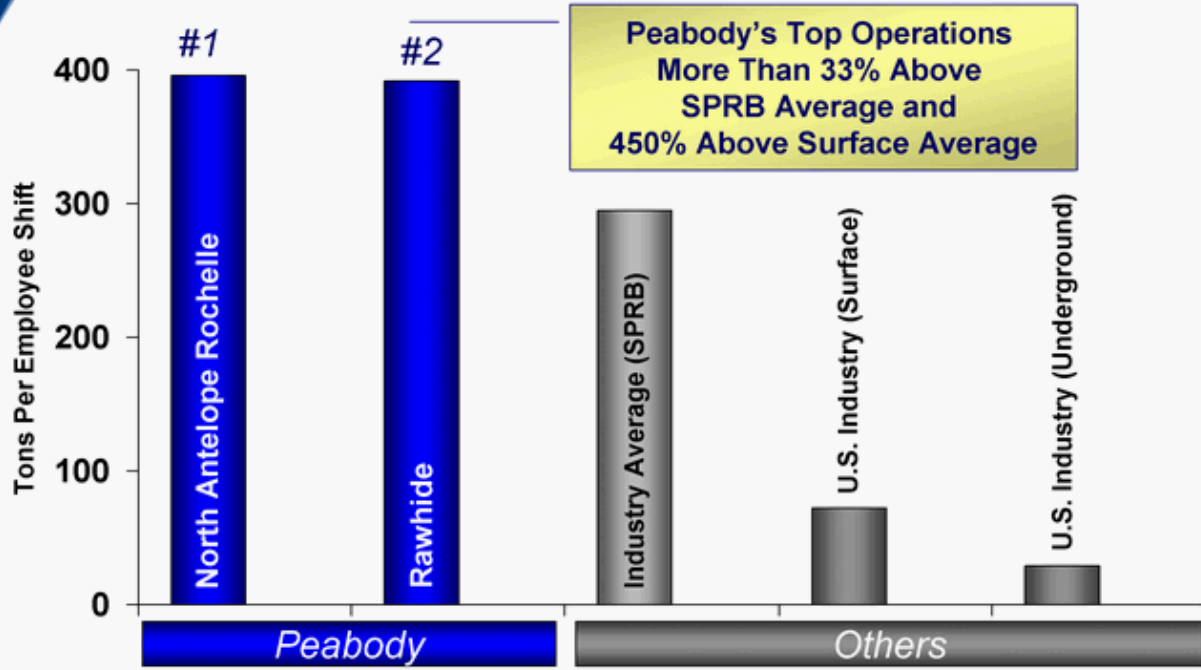
***PEABODY'S APPROACH TO
LONG-TERM VALUE CREATION***

Peabody's Long-Term Strategies Target Margin Expansion and Growth

- Execute the basics: best-in-class safety, operations and marketing
- Capitalize on pipeline of projects
- Expand in high-growth global markets
- Participate in new generation and Btu Conversion projects

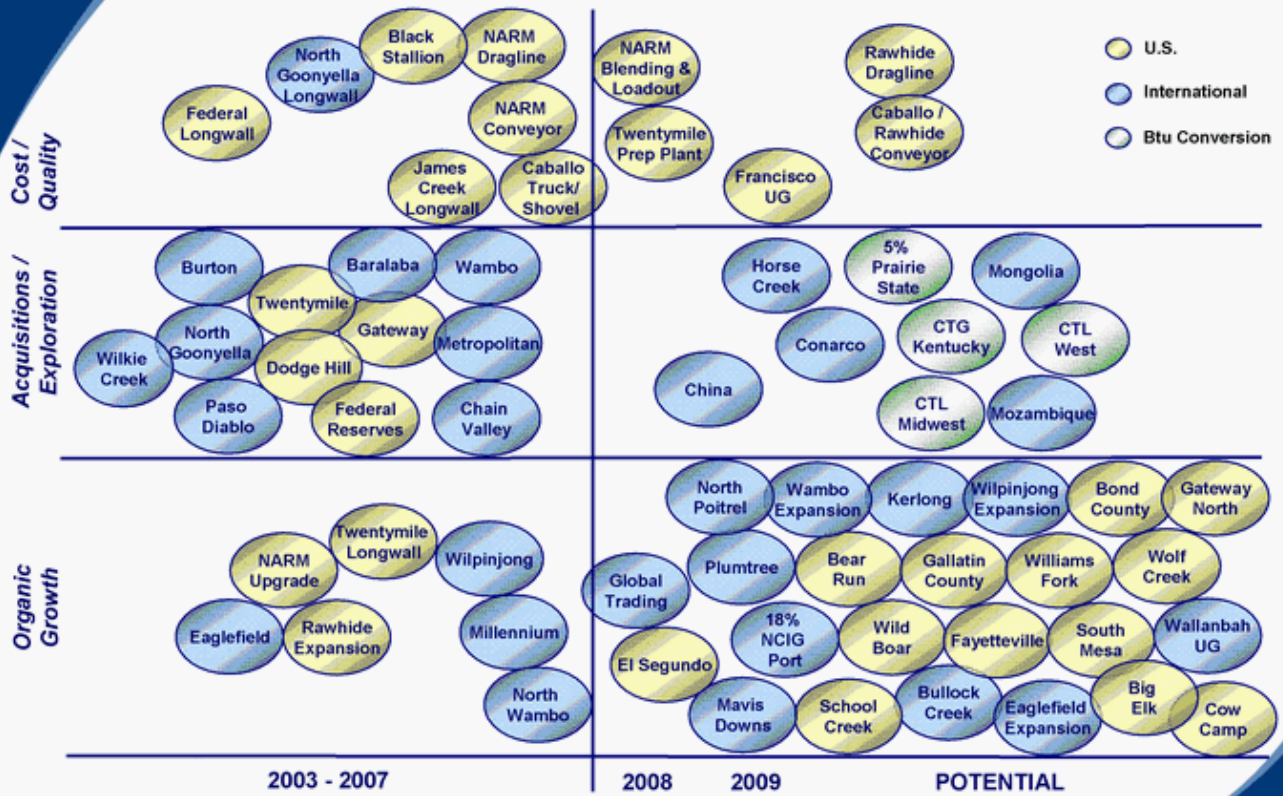
Executing the Basics: Leading Productivity

Peabody Operates the Most Productive Coal Mines



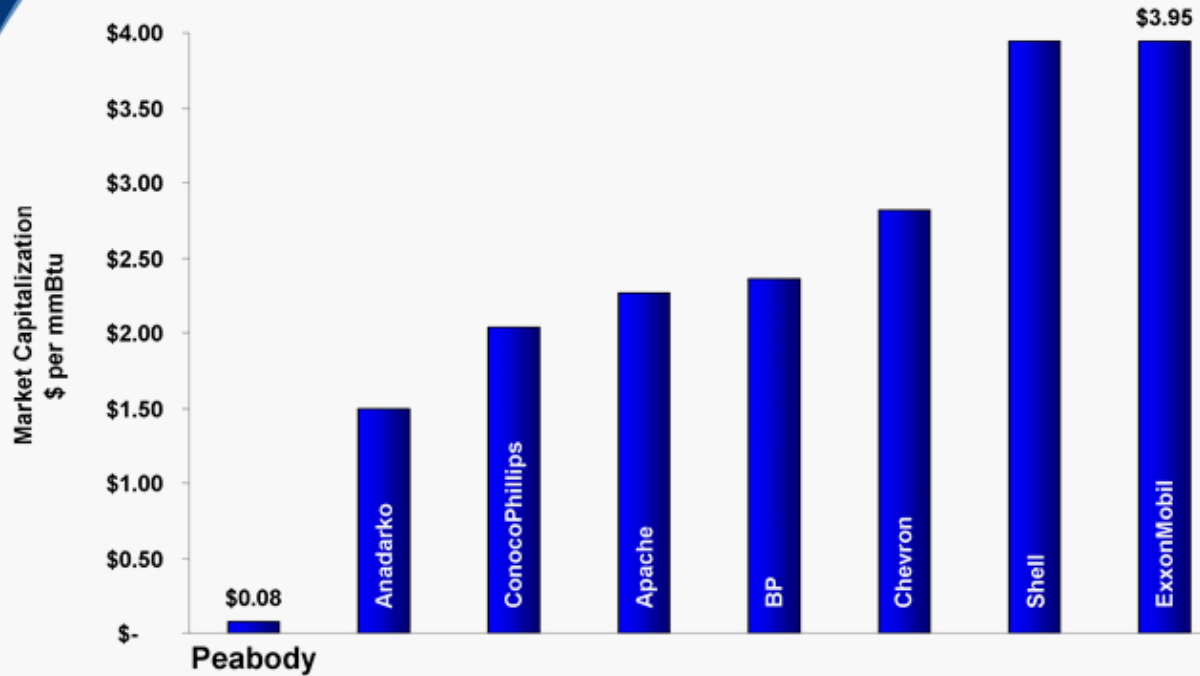
2006 data. Source: U.S. Department of Labor Mine Safety & Health Administration.

Pipeline of Projects Targets High-Growth Regions & Cost Improvements



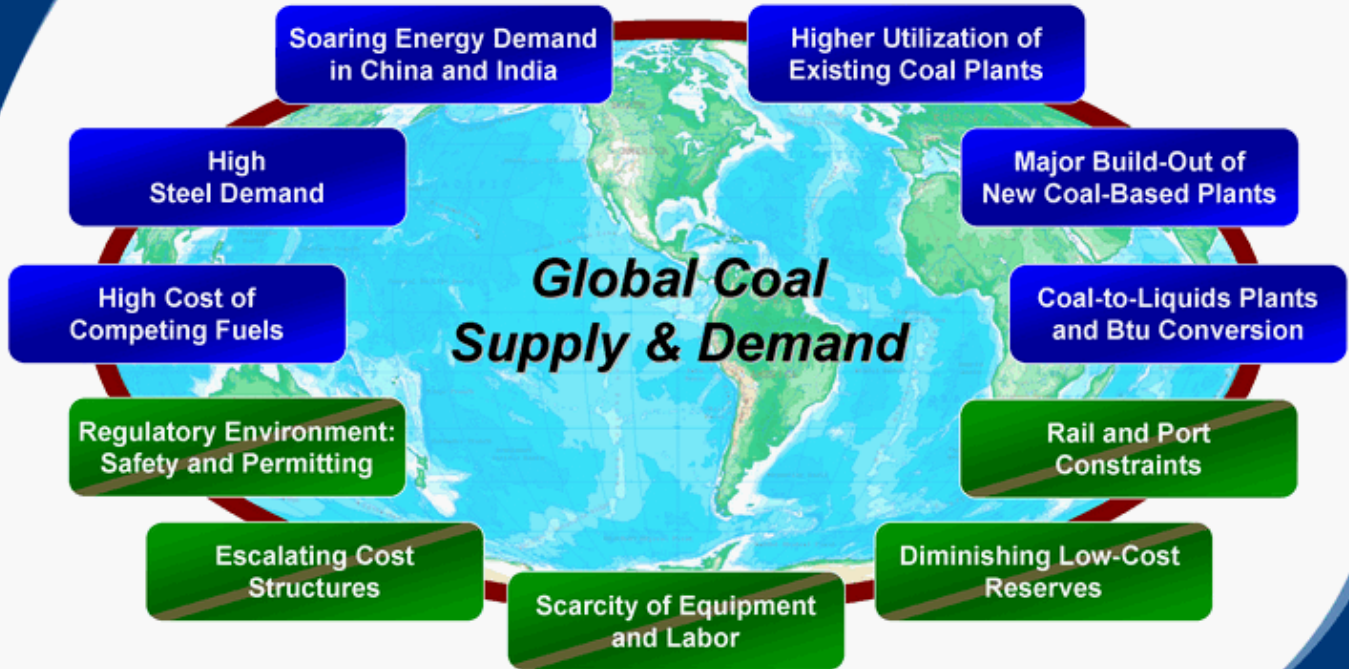
Btu Conversion = Value Conversion as We Narrow the Energy Valuation Gap

Market Capitalization on Btu-Equivalent Basis



Source: Company filings and reports.

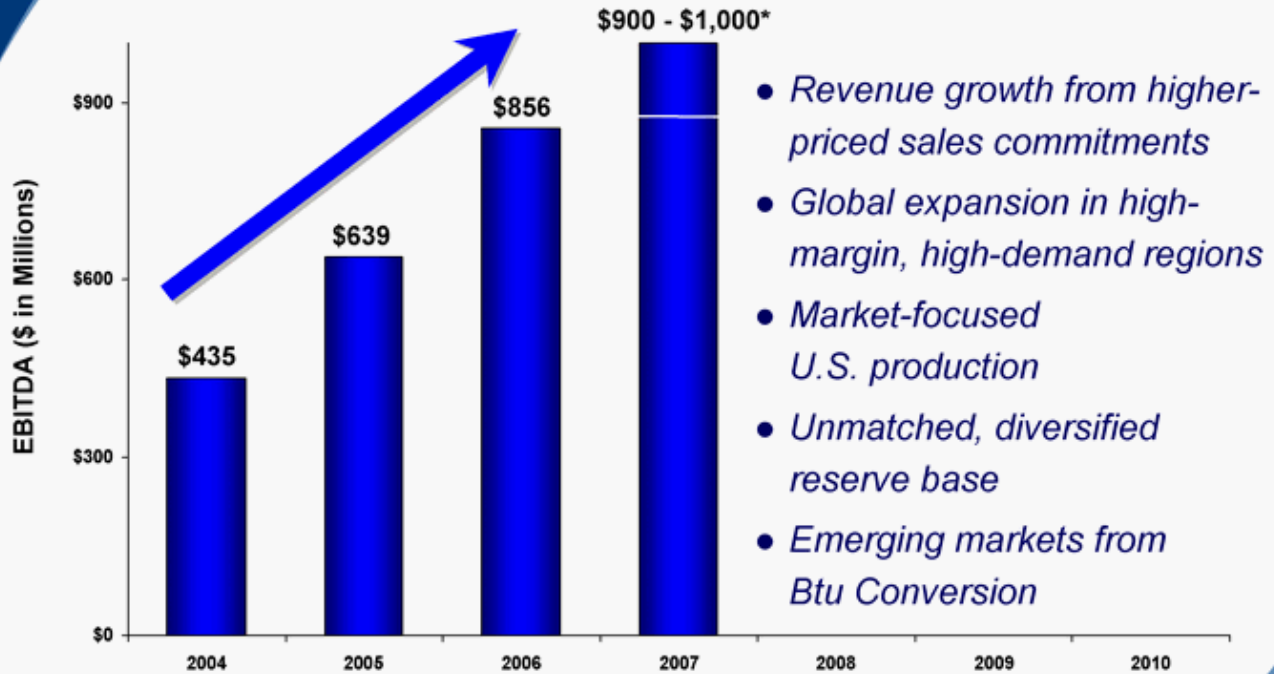
Major Market Drivers Provide Outstanding Outlook for Coal



DEMAND DRIVERS
SUPPLY DRIVERS

Peabody Has an Outstanding Outlook

Focus on Long-Term Shareholder Value



* Target as of Nov. 6, 2007.
Reflects Peabody's pro forma results from continuing operations.

Peabody

2007 FBR Capital Markets Investor Conference

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$E = mc^2$

Peabody Energy
NYSE: BTU